



Find Some Oil Limited

Wireline Pressure Data Report

GENERAL WELL DATA		LOGGING DATA	
Well Name :	EXAMPLE WELL-2	Service Company :	Halliburton
Field :	Exploration	Logging Suite # :	1
Permit Area :	Block ABC	Run Number :	1.2
Latitude :	005° 10' 59.273" North	Run Date :	29/11/2002
Longitude :	103° 14' 59.598" East	Tool Type :	RDT
Easting (m) :	306 017.574	Probe Type :	Dual Probe
Northing (m) :	573 174.988	Probe Diameter :	0.5 (in)
Primary Objective :	Upper ABC Reservoir	Quartz Gauge Type :	
Rig Elevation :	65.0 (ft)	Tool Configuration :	2 3/4Gal
Water Depth :	295.0 (ft)	Engineers :	Chamber/QGS/DPS/HPS/FPS/MCS/MS/PTS/D4 A. Marr, H. Sagala, R. Sanchez, G. Young
Mud Type :	Paradril SOBIM	Witnesses :	P. Boothby, E. Makepeace
Mud Weight:	10.0 (ppg)		
Hole Size :	8.500 (in)		
Total Depth (Lgr) :	6,472.0 (ft)		

Pretest #	Mini Pretest Number	Pretest Depth MD (ft)	Pretest Depth TVDAHD (ft)	Hydro. Before (psi)	Draw Down Vol (cmd)	Initial Pressure (psi)	Final Pressure (psi)	Gauge Temp. (°F)	Hydro. After (psi)	Mobility (md/cP)	Result	Comments
1	a	1610.0	1544.9	878.6		717.8	131.0	876.9	1861.0	Valid		After starting to retract pressure started dropping
1	b	1620.0	1554.9	885.6		722.0	134.0	883.5	3125.0	Valid		Despite waiting 25 minutes not thermally stable
3		1610.0	1544.9	876.6		876.6	135.0	876.6	1200.0	Valid		Also still not fully stable
4		3991.0	3853.9	2127.7		1798.3	177.0	2127.7	3.2	Valid		Apparently stable.
5		4005.0	3867.5	2135.5		1799.0	181.0	2135.5	162.0	Valid		Stable though temp still climbing.
6		4048.0	3909.2	2161.7		1804.5	185.0	2161.7	278.0	Valid		Fluctuating by +/- 0.02psi - gas effect.
7		4059.0	3919.9	2167.2		1805.3	188.0	2167.2	498.0	Valid		As above.
8		4071.0	3931.5	2173.6		1805.8	191.0	2173.6	2412.0	Valid		As above.
9		4080.0	3940.2	2177.8		1806.1	194.0	2177.8	2691.0	Valid		As above.