



# Find Some Oil Limited

## Wireline Pressure Data Report

### GENERAL WELL DATA

**Well Name :** EXAMPLE WELL-DEMO  
**Field :** Exploration  
**Permit Area :** Block ABC  
**Latitude :** 004° 10' 59.275" North  
**Longitude :** 106° 14' 59.598" East  
**Easting (m) :** 638 724.160  
**Northing (m) :** 462 480.263  
**Primary Objective :** Upper ABC Reservoir  
**Rig Elevation :** 65.0 (ft)  
**Water Depth :** 295.0 (ft)  
**Mud Type :** Paradril SOBM  
**Mud Weight:** 10.0 (ppg)  
**Hole Size :** 8.500 (in)  
**Total Depth (Lgr) :** 6,472.0 (ft)

### LOGGING DATA

**Service Company :** Logging Company E  
**Logging Suite # :** 1  
**Run Number :** 1.2c  
**Run Date :** 12/2/2002  
**Tool Type :** RDT  
**Probe Type :** Dual Probe  
**Probe Diameter :** 0.5 (in)  
**Quartz Gauge Type :**  
**Tool Configuration :** 2 3/4Gal  
 Chamber/QGS/DPS/HPS/FPS/MCS/MCS/PTS/D4  
**Engineers :** A. Marr, H. Sagala, R. Sanchez, G. Young  
  
**Witnesses :** E. Makepeace, B. Pangarso

Pretest #	Mini Pretest Number	Pretest Depth MD (ft)	Pretest Depth TVDMSL (ft)	Hydro. Before (psi)	Draw Down Vol (cm3)	Initial Pressure (psi)	Final Pressure (psi)	Gauge Temp. (°F)	Hydro. After (psi)	Mobility (mD/cP)	Result	Comments
35		4178.0	4035.1	2230.8			1809.5	205.4	2238.0		Valid	Bacup for chamber at 4179
36		4963.0	4798.4	2520.6			2151.3	223.4	2533.1		Valid	
37		4219.0	4074.8	2208.8			1824.9	218.2	2253.9		Valid	
38		4048.0	3909.2	2139.9			1804.2	212.8	2168.6		Valid	
39		4179.0	4036.1	2520.6			1811.0	223.3	2514.5		Valid	Possibility is Oil ? - Bubble Point is 1499.5

	Valid	Total
RDT	5	<b>5</b>